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PETROLEUM SECTION

API # 13 181 20118

DEPARTMENT OF NATURAL RESOURCES
STATE OF INDIANA
Division of Oil and Gas
911 State Office Building
Indianapolis, Indiana 46204

5-32
10-16-87
BY ll

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

TO BE FILED IMMEDIATELY AFTER COMPLETION OF WELL
NOTICE: IT IS NECESSARY TO SUBMIT A RECORD FOR EACH PERMIT.

DESIGNATION Operator <u>Indiana Gas Company</u> Farm Name <u>Teel Bros.</u> Well No. <u>#9 (B-42)</u>		TYPE OF COMPLETION Dry Hole _____ Stratigraphic Test _____ Oil _____ Saltwater Disposal _____ Gas _____ Water Supply _____ Pressure Maintenance or Gas Storage _____ Secondary Recovery: Water Injection _____ Injection-Extraction <input checked="" type="checkbox"/> Gas Injection _____ Observation _____													
PERMIT NO. <u>46839</u>		INITIAL PRODUCTION <u>None</u> Oil _____ Gas _____													
TYPE OF WELL New Well <input checked="" type="checkbox"/> Workover _____ Deepening _____		COMPLETION INTERVAL Interval(s) <u>984'-994'</u> <u>1002'-1012'</u> Formation Name(s) <u>Trenton</u>													
LOCATION County <u>White</u> Twp. <u>26N</u> Rge. <u>4W</u> Section <u>35</u> SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ <u>0</u> from N line <u>25'</u> from E line S W		WELL TREATMENT Shot <u>4</u> sh/ft <u>xts.</u> <u>984'-994'</u> interval Shot <u>4</u> sh/ft <u>xts.</u> <u>1002'-1012'</u> interval Acid <u>2500</u> gal <u>xts.</u> <u>984'-994'</u> interval Acid <u>4000</u> gals. <u>984'-994' & 1002'-1012'</u> interval Fracture _____ gals. _____ interval Fracture _____ gals. _____ interval													
ELEVATION <u>689.6'</u> ELECTRIC LOG RUN <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		CASING RECORD													
TOTAL DEPTH Driller's Log <u>1061'</u> Electric Log <u>1056'</u>		<table border="1"><thead><tr><th>Size</th><th>Depth</th><th>Sks Cement</th><th>Csg Pulled</th></tr></thead><tbody><tr><td><u>8 5/8 OD</u></td><td><u>161'</u></td><td><u>65</u></td><td><u>None</u></td></tr><tr><td><u>5 1/2 OD</u></td><td><u>1061'</u></td><td><u>240</u></td><td><u>None</u></td></tr></tbody></table>		Size	Depth	Sks Cement	Csg Pulled	<u>8 5/8 OD</u>	<u>161'</u>	<u>65</u>	<u>None</u>	<u>5 1/2 OD</u>	<u>1061'</u>	<u>240</u>	<u>None</u>
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OPERATION DATES Commenced <u>10-08-85</u> Completed <u>10-10-86</u>															
TOOLS Rotary (interval) <u>0-1061'</u> Cable (interval) <u>N/A</u>															

OCCURRENCE OF OIL AND GAS

Interval	Type of Formation (ls., ss., etc.)	Remarks (fill-up, tests, etc.)

The above information is complete and correct.

Date 11-19-86

Signed [Signature]
Title Manager of Underground Storage

Address of Operator 1630 North Meridian Street Indianapolis, Indiana 46202
State Form 37136

GIVE COMPLETE FORMATION RECORD ON REVERSE SIDE

FORMATION RECORD

From	To	Rock Type (describe rock types and other materials penetrated and record occurrences of oil, gas and water from surface to total depth)	From	To	Rock Type (describe rock types and other materials penetrated and record occurrences of oil, gas and water from surface to total depth)
0	4	Top soil			
4	11	Sand			
11	15	Boulders			
15	20	Grey clay			
20	41	Sand & fine gravel			
41	98	Grey clay			
98	126	Fine sand			
126	182	Grey limestone			
182	214	Brown limestone			
214	220	Grey limestone			
220	232	Lt. brown limestone			
232	464	Grey limestone			
464	470	Lt. brown limestone			
470	591	Grey hard limestone			
591	674	Blue shale			
674	681	Limestone			
681	822	Shale - blue			
822	922	Black shale			
922	975	Grey shale w/lime			
975	1061	Trenton lime			